

20PEB404P					RESERVOIR ENGINEERING SOFTWARE					
Teaching Scheme					Examination Scheme					
L	T	P	C	Hours/Week	Theory			Practical		Total Marks
					MS	ES	IA	LW	LE/Viva	
0	0	4	2	4	--	--	--	50	50	100

COURSE OBJECTIVES

- To provide an overview of Professional/Industrial software tools used in the Reservoir Engineering Domain
- To provide the significance of Reservoir modelling and simulations for various Reservoir engineering problems

LIST OF EXPERIMENTS

Week 1-2, 3 and 4 Black oil Reservoir Modelling, Preparation of Static and Dynamic models by

- a) CMG-IMAX
- b) PETREL-Schlumberger
- c) Eclipse-Schlumberger

Week 5-6 Pressure Transient analysis by

- a) KAPPA
- b) SAPPHERE

Week 7-8 Hydrofracturing design by

- a) Frac-Pro
- b) M-Frac

Week 9 Reservoir History matching, performance and stochastic modelling

Week 10: Risk analysis and other important software

COURSE OUTCOMES

- CO1: Demonstrate the role of Reservoir simulation software in the upstream Petroleum industry.
- CO2: Classify the various software tools available in the Reservoir domain for history matching, performance and Risk analysis
- CO3: Create a Static and Dynamic reservoir simulation model using simulation software's.
- CO4: Excel the fundamental modelling workflows associated with the simulation software.
- CO5: Comprehend complex and dynamic nature of the Reservoir engineering problems including Pressure transient analysis, hydrofracturing etc and formulate a solution strategy for effective management at the field scale.
- CO6: Identify the best tool matching the type and scope of the numerical study deployed to perform in the future.

TEXT / REFERENCE BOOKS

END SEMESTER EXAMINATION QUESTION PAPER PATTERN

Max. Marks: 100

PART A: Evaluation Based on the class performance and Laboratory book

PART B: Viva Examination based conducted experiments

Exam Duration: 3 Hrs

50 EMarks

50 Marks